

How Japan cashes in on resales of Australian LNG at the expense of Australian gas users

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Snapshot of IEEFA





Evidence-based

Our analyses are thoroughly researched, factbased, and data driven



Independent

As a non-profit think tank, our work is free from political influence, corporate and sectoral interests.



Energy focused

Our mission is to accelerate the transition to a diverse, sustainable and profitable energy economy. We cover domestic and export energy markets.



Financial analysis

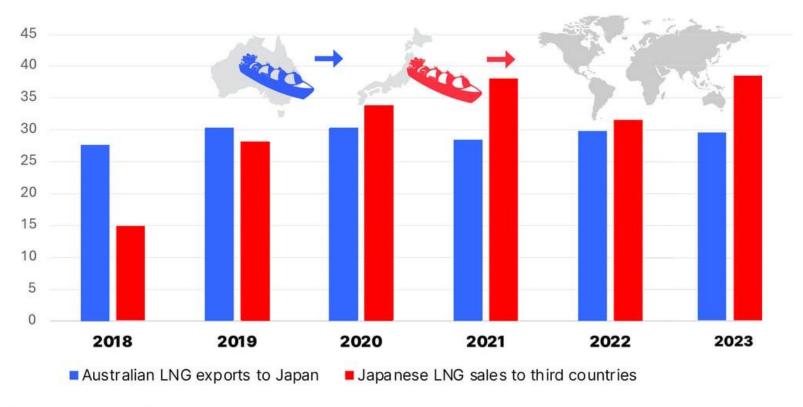
We focus on the financial issues associated with the energy transition, looking at market trends, financial risks and opportunities.



Global

We have teams in North America, Europe, Asia and Australia.

Based on Japanese government survey data, IEEFA previously found that Japan resells more LNG overseas than it imports from Australia



In this report, we estimate and analyse Japanese resales of Australian LNG using bottom-up data (shiptracking and contracts)

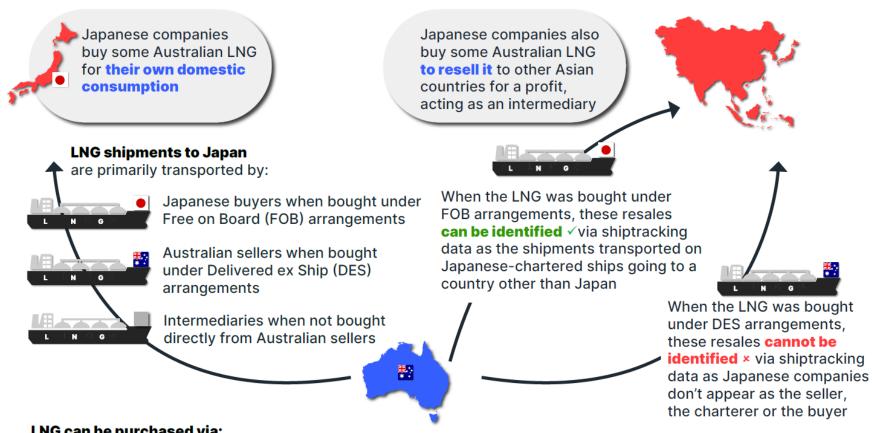
Source: Kpler and JOGMEC IEEFA

Source: IEEFA, Japan does not need Australian LNG to keep the lights on in Tokyo; Japan's LNG resales into overseas markets hit record high in FY2023 as domestic demand plummeted



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Principal scenarios for Japanese purchases of Australian LNG



LNG can be purchased via:



Contracts: medium- or long-term sale and purchase agreements, typically for larger fixed volumes



Spot sales: opportunistic sales on the spot market for one or more cargos

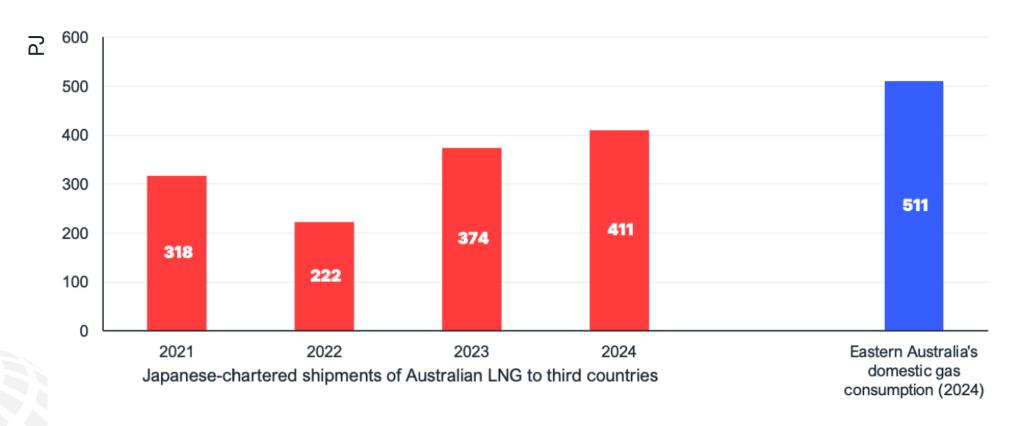


Equity shares: offtake rights from capital investments in LNG projects

How much Australian LNG gets resold by Japan?



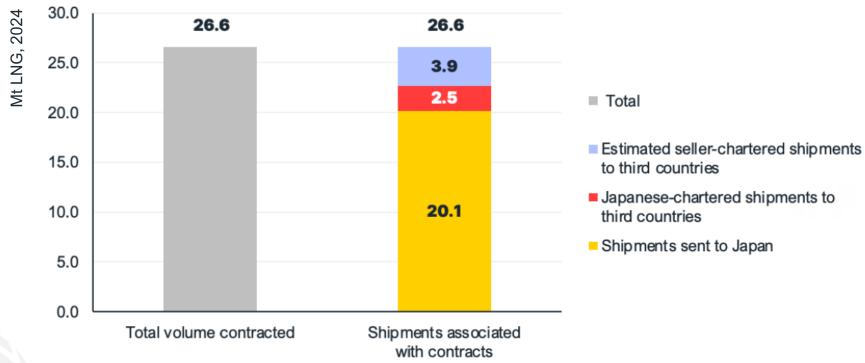
First, we looked at Japanese-chartered shipments of Australian LNG to third countries



Sources: Kpler data, AEMO, IEEFA

Secondly, we checked unaccounted for contracts to estimate how much was transported by sellers

Destination and transport mode of Australian LNG contracted by Japanese companies

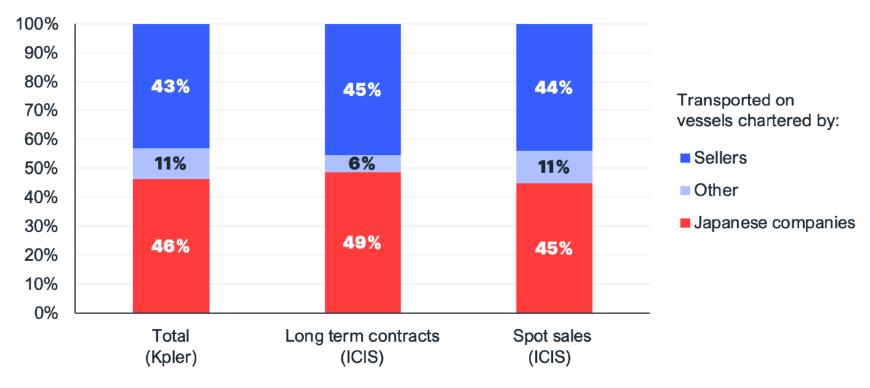


Source: ICIS data.

Note: To be conservative, the analysis assumes that shipments sent to Japan and Japanese-chartered shipments sent to third countries which are not identified as either contracts or spot sales are contracts.

Thirdly, we estimated how much spot sales shipments were likely transported by seller

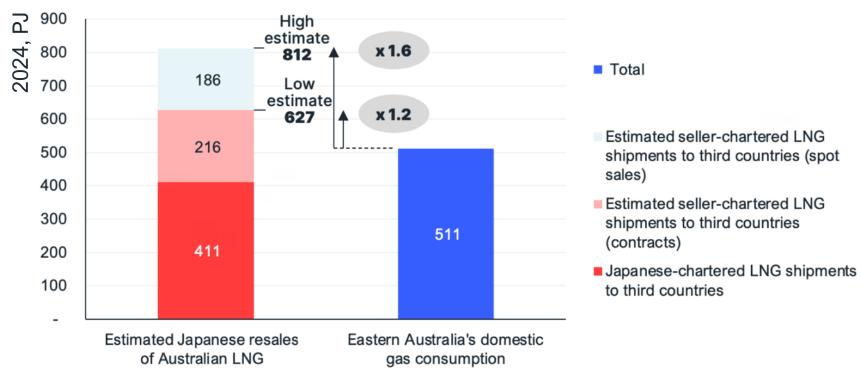
Delivery mode for Australian LNG flowing to Japan, 2024 sales



Sources: Kpler data, ICIS data (See Disclaimer below Figure 3).

In total, we estimate Japan resold ~600-800PJ of Australian LNG in 2024

Estimated Japanese resales of Australian LNG vs Eastern Australia gas demand



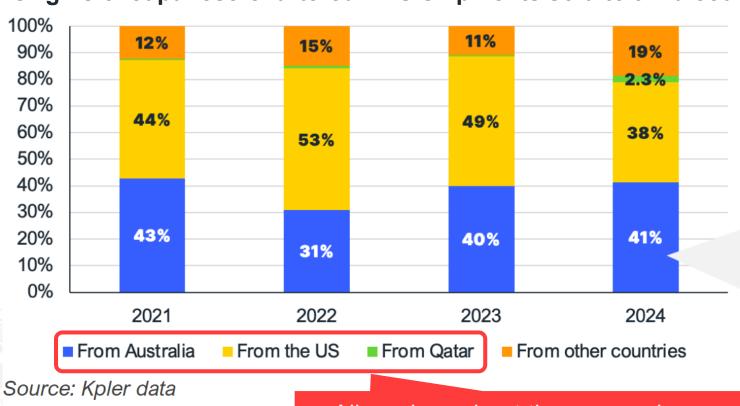
Sources: Kpler data, AEMO, IEEFA

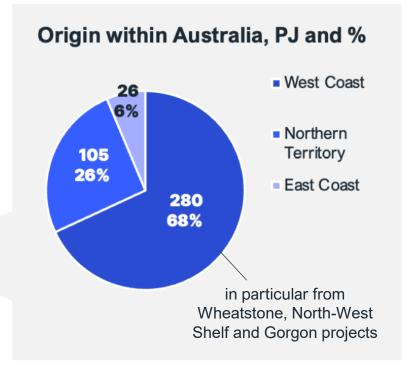
Where do resales come from, where do they go, what are they worth?



We found Australia is now the largest source of identified resales

Origins of Japanese-chartered LNG shipments sold to third countries



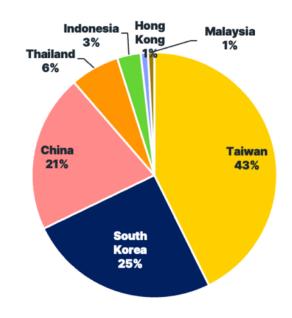


All produce about the same volume

Two thirds of the identified resales went to Taiwan and South Korea, premium markets for Australia

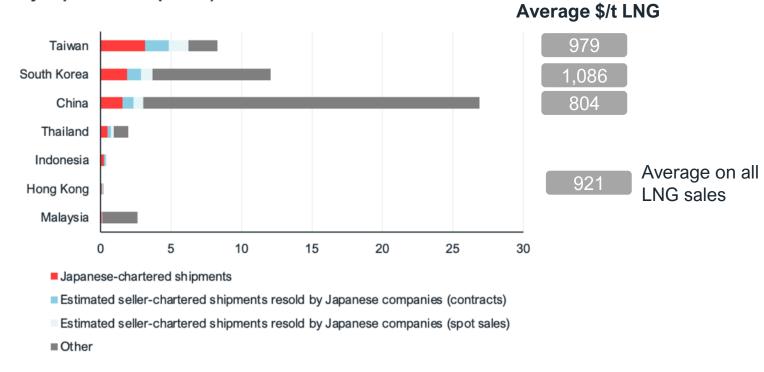
Destination of Australian LNG shipments in 2024 (excluding Japan)

Japanese-chartered shipments of Australian LNG to third countries



Sources: Kpler data, IEEFA

Australian LNG exports (Mt, including likely share captured/onsold by Japanese companies)



Resales of Australian LNG is very lucrative for Japan

Estimated sales revenue

\$11-14bn

Estimated profit margin

>\$1bn



Data highlights commercial interests behind resales

Australian LNG exports and likely share bought by Japanese companies, 2024 (PJ)



Source: Kpler data, IEEFA

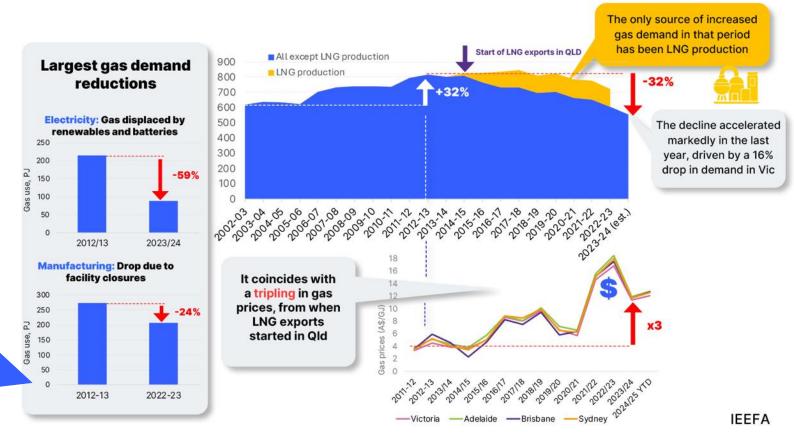
In total, Japan may buy ~50% of Australian LNG

What's the implication for Australia?



LNG exports have been hurting Australian households and businesses

Eastern Australia gas demand slashed since LNG exports began



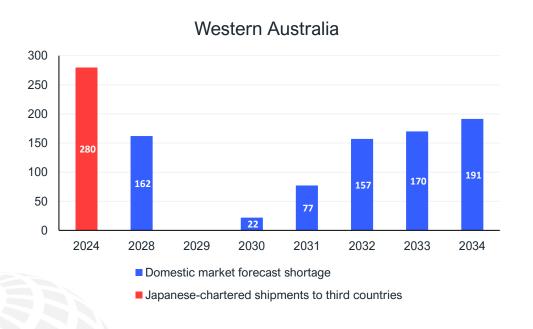
An increasing number of heavy manufacturing facilities are closing down due to skyrocketing gas prices

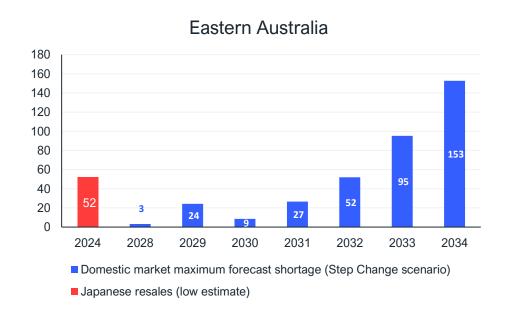
Source: IEEFA, LNG exports prompt fall in eastern Australia's gas demand



Australia is currently facing gas shortages on both coasts, and is even considering importing LNG

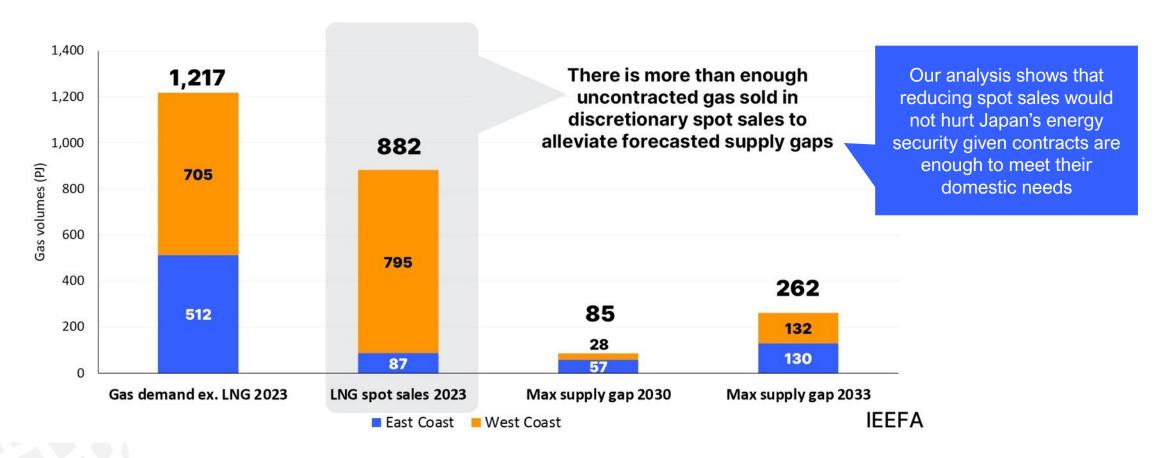
The resales from both East & West Australia are larger than projected gas shortages in coming years





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The government should seriously look at diverting a portion of LNG spot exports to alleviate gas shortages



Source: IEEFA, Australian gas users pay price as LNG exporters prioritise spot market windfalls, An export tax is the best way to address looming gas shortages and reduce prices



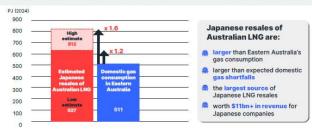


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- Japan onsold at least 600 petajoules (PJ) of Australian LNG to overseas markets, and potentially 800PJ, in 2024, more than Eastern Australia's annual domestic gas consumption.
- In 2024, Australia was the largest source of Japanese-chartered LNG shipments sold to third countries, supplying 41% of cargos.
- In both Eastern and Western Australia, Japanese resales of Australia LNG are larger than the projected annual gas shortfalls in coming years.
- Japanese resales are likely driving more than A\$1 billion in profits for Japanese companies, raising questions about Japan's interests in Australia's energy policies.



Introduction

Japan has historically been the world's largest buyer of liquefied natural gas (LNG). However, as domestic demand declines, Japanese companies are increasingly focusing their attention on reselling LNG overseas. IEEFA previously highlighted that the growing scale of those resales means Japan appears to have resold more LNG overseas than it imports from Australia for the fourth year in a row.

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Download the report

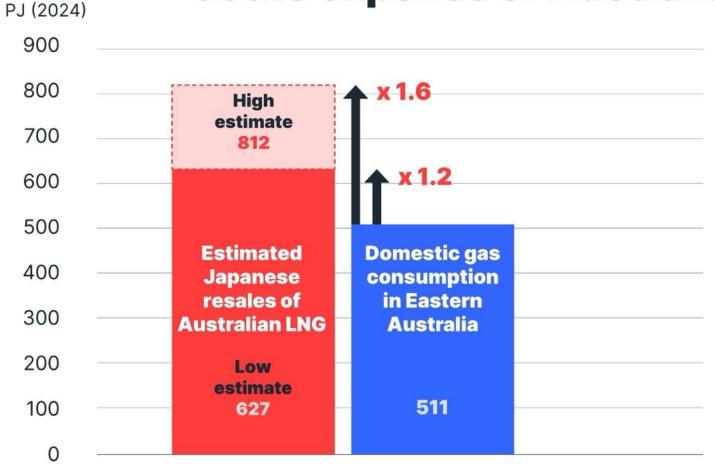






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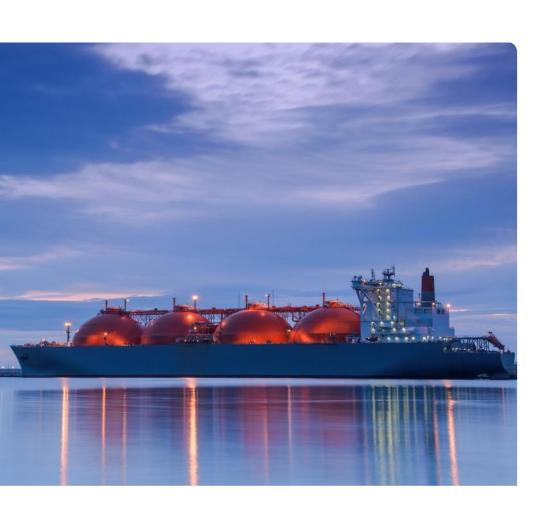
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Japanese resales of Australian LNG are:

- larger than Eastern Australia's gas consumption
- larger than expected domestic gas shortfalls
- the **largest source** of Japanese LNG resales
 - worth **\$11bn+ in revenue** for Japanese companies

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